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Atmospheric Emissions Licence Holder: SASOL Chemical Industries

Atmospheric Emissions Licence Reference Number: FDDM-MET-2013-23

**ATMOSPHERIC EMISSIONS LICENCE ISSUED IN TERMS OF SECTION 43 OF THE NATIONAL  
ENVIRONMENTAL MANAGEMENT: AIR QUALITY ACT, 2004, (ACT NO. 39 OF 2004)**

This Atmospheric Emissions Licence issued to SASOL CHEMICAL INDUSTRIES (PTY) LTD in respect of their Sasolburg operations, formerly Infrachem, in terms of section 41(1)(a) (as read with Section 47) of the National Environmental Management: Air Quality Act, 2004 (Act No. 39 of 2004) ("the Act"), in respect of listed activities No's 1.1; 2.1; 8.1; 7.1; 7.2; and 7.3.

The Atmospheric Emissions Licence has been issued on the basis of information provided in the company's application dated 25 March 2019 and information that became available during processing of the application.

The Atmospheric Emissions Licence is valid until 31 March 2019.

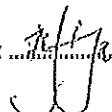
The reason for issuance of the current licence is conversion of Atmospheric Pollution Prevention Act-Registration Certificate Into Air Quality Act-Atmospheric Emissions Licence (APPA-RC into AQA-AEL)

The Atmospheric Emissions Licence is issued subject to the conditions and requirements set out below which form part of the Atmospheric Emissions Licence and which are binding on the holder of the Atmospheric Emissions Licence, hereinafter referred to as the ("the licence holder").

**1. ATMOSPHERIC EMISSIONS LICENCE ADMINISTRATION**

Name of the Licensing Authority	Fezile Dabi District Municipality
Atmospheric Emissions Licence Number	FDDM-MET-2013-23
Atmospheric Emissions Licence Issue Date	Date of Signature by Air Quality Officer
Atmospheric Emissions Licence Type	Final
Review Date, not later than	31 March 2019

Air Quality Officer Signature: .....



AEL No.: FDDM-MET-2013-23 Date: 31 March 2014

## 2. ATMOSPHERIC EMISSIONS LICENCE HOLDER DETAILS

Enterprise Name	Sasol Chemical Industries Pty Ltd
Trading as	N/a
Enterprise Registration Number (Registration Numbers if Joint Venture)	1968/013914/07
Registered Address	1 Sturdee Avenue Rosebank 2149
Postal Address	PO Box 1 Sasolburg 1947
Telephone Number (General)	016 960 1111
Industry Sector	Petrochemical Industry
Name of Responsible Officer	Louis Fourie
Name of Emission Control Officer	Ristoff van Zyl
Telephone Number	016 920 4913
Cell Phone Number	083 632 5975
Fax Number	011 219 2438
Email Address	<a href="mailto:ristoff.vanzyl@sasol.com">ristoff.vanzyl@sasol.com</a>
After Hours Contact Details	083 632 5975
Land Use Zoning as per Town Planning Scheme	Industrial

## 3. SITUATION AND EXTENT OF PLANT

## 3.1 LOCATION AND EXTENT OF PLANT

Physical Address of the Premises	Sasol One Site Klasie Havenga Street Sasolburg 1947
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Description of Site (Erf)	Subdivision 6 of 2 of Driefontein No- 2 and certain subdivisions of the farm Saltberry Plain, Roseberry Plain Flerewarde and Antrim and subdivision 5 of 4 of Montrose, District of Sasolburg, Free State,
Coordinates of Approximate Centre of Operations	Sasol 1 Latitude: S 26.82678 Longitude: E 27.84206
Extent	15.51 km <sup>2</sup>
Elevation Above Mean Sea Level (m)	1 498 m
Province	Free State
District Municipality	Fezile Dabi
Local Municipality	Metsimaholo
Designated Priority Area	Vaal Triangle Priority Area

### 3.2 Description of Surrounding Land Use within 5 km radius

Within a 5 km radius from the Sasol One facility is the town of Sasolburg, a residential area as well as an informal settlement called Zamdele. Other land use includes heavy as well as light industries. Sasol's water treatment facility and waste areas also falls within this 5 km radius.

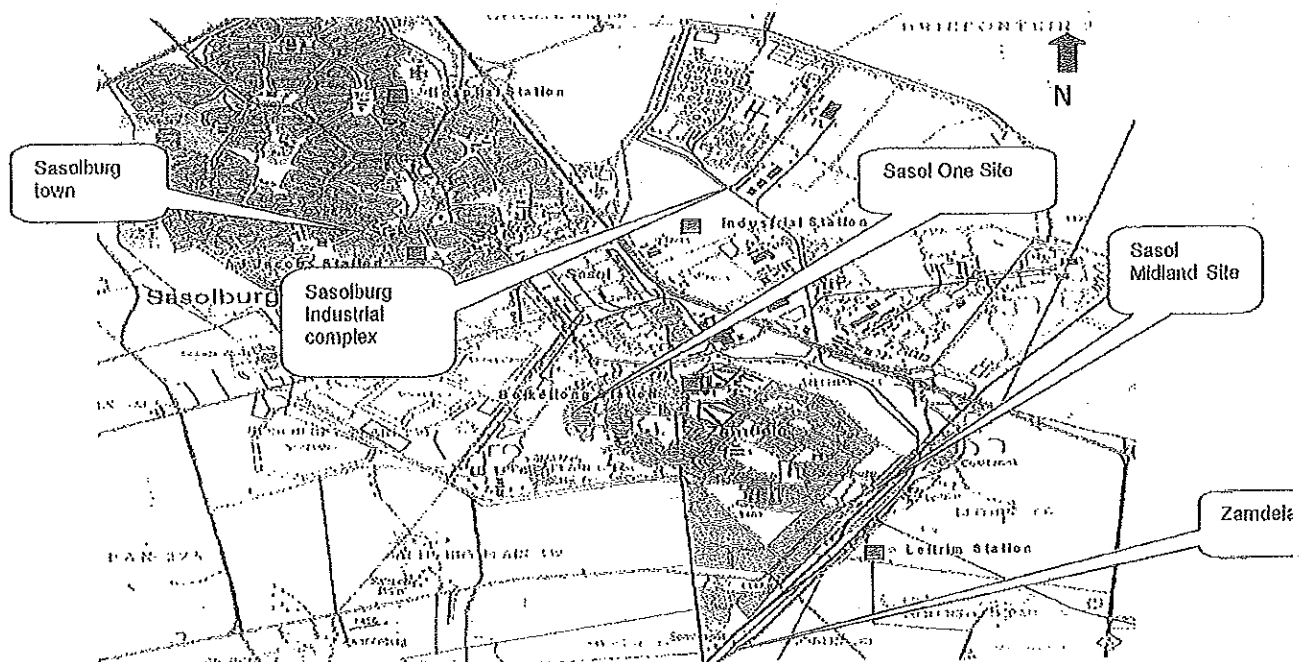


Figure 1: Sasolburg Area layout

Within 5 km from the Sasol Midland site is mainly heavy industrial area as well as some farm land and game reserves operated and maintained by Sasol. The Zamdele also falls within the specified radius from the Midland site.

#### 4. GENERAL CONDITIONS

##### 4.1. Process and ownership changes

The holder of the atmospheric emissions licence must ensure that all unit processes and apparatus used for the purpose of undertaking the listed activity in question, and all appliances and mitigation measures for preventing or reducing atmospheric emissions, are at all times properly maintained and operated.

Building, plant or site works related to the listed activity or activities used by the licence holder shall be extended, altered or added subject to the applicable requirements for an environmental authorisation from the competent authority as per the provisions of the National Environmental Management Act 1998 (Act No. 107 of 1998) (NEMA), as amended read with the Environmental Impact Assessment Regulations thereunder. The investigation, assessment and communication of potential impact of such an activity must follow the required assessment procedure as prescribed in the Environmental Impact Assessment Regulations published in terms of section 24(5) of the National Environmental Management Act.

Any changes in processes or production increases which may have an impact on atmospheric emissions, by the licence holder, will require prior approval by the licensing authority.

Any changes to the type and quantities of input materials and products, or to production equipment and treatment facilities which may have an impact on atmospheric emissions will require prior written approval by the licensing authority.

The licence holder must, in writing, inform the licensing authority of any change of ownership of the enterprise. The licensing authority must be informed within 30 (thirty) days after the change of ownership.

The licence holder must immediately on cessation or decommissioning of the listed activity inform, in writing, inform the licensing authority.

##### 4.2. General duty of care

The holder of the license must, when undertaking the listed activity, adhere to the duty of care obligations as set out in section 28 of the NEMA.

The license holder must undertake the necessary measures to minimize or contain the atmospheric emissions. The measures are set out in section 28(3) of the NEMA.

Failure to comply with the above condition is a breach of the duty of care, and the licence holder will be subject to the sanctions set out in section 28 of the NEMA.

##### 4.3. Sampling and/or analysis requirements

Measurement, calculation and/or sampling and analysis shall be carried out in accordance with any nationally or internationally acceptable standard. A different method may be acceptable to the licensing

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authority as long as it has been consulted and agreed to the satisfactory documentation necessary in confirming the equivalent test reliability, quality and equivalence of analyses.

The licence holder is responsible for quality assurance of methods and performance. Where the holder of the licence uses external laboratories for sampling or analysis, accredited laboratories shall be used.

#### 4.4. General requirements for licence holder

The licence holder is responsible for ensuring compliance with the conditions of this licence by any person acting on his, her or its behalf, including but not limited to, an employee, agent, sub-contractor or person rendering a service to the holder of the licence.

The licence does not relieve the licence holder to comply with any other statutory requirements that may be applicable to the carrying on of the listed activity.

A copy of the licence must be kept at the premises where the listed activity is undertaken. The licence must be made available to the environmental management inspector representing the licensing authority who requests to see it.

The licence holder must inform, in writing, the licensing authority of any change to its details including the name of the emissions control officer, postal address and/or telephonic details.

#### 4.5. Statutory obligations

The licence holder must comply with the obligations as set out in Chapter 5 of the Act.

#### 4.6. Annual payment of atmospheric emissions licence processing fee

The licence holder must, for the period of validity of the licence, pay the processing fee annually to the licensing authority. Alternatively the licence holder can pay the emissions licence processing fee once off.

#### 4.7. Variation of Atmospheric Emissions Licence

The Air Quality Officer reserves the right to by notice, in writing, set and adjust the emissions limit value or standards after consultation with the holder.

#### 4.8. Non- Compliance with Conditions

If the holder fails to comply with the conditions or requirements of this Atmospheric Emissions License, the Air Quality Officer may by notice in writing call upon such a holder to comply with such conditions or requirement within a reasonable period specified in the notice, and in the event of failure on the part of such holder to comply with the said conditions or requirement within the period so specified, the Air Quality Officer may cancel the Atmospheric Emissions License or suspend the operation thereof for such period as he or she may deem fit.

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## 5. NATURE OF PROCESS

### 5.1. PROCESS DESCRIPTION

#### Steam Stations

Sasol Infrachem operates two steam/power stations in Sasolburg. Pulverised coal is fired in boilers which are used for steam and power generation. Both the steam and power generated at these stations are used for Sasol's purposes, although Sasol can assist Eskom by supplying electricity directly into the national grid during peak time periods when Eskom are nearing its maximum generating capacity. Emissions include combustion gasses ( $\text{SO}_2$ ,  $\text{SO}_3$ ,  $\text{NO}$ ,  $\text{NO}_2$ , Particulates,  $\text{CO}_2$  and  $\text{CO}$ ).

#### Auto Thermal Reformers

Sasol Infrachem operates two Auto Thermal Reformers (ATRs) on the Sasol One facility. Natural gas is reformed in the ATRs to form the building blocks of the Fischer Tropsch process. The heat required in the ATRs is obtained from the Fired Heaters which is fired with process tail gas, except during startup when they are fired with natural gas. Emissions from the two Fired Heaters are combustion gas products, such as  $\text{NO}$ ,  $\text{NO}_2$ ,  $\text{CO}$  and  $\text{CO}_2$ . No sulphur compounds are present.

#### Rectisol

Sasol Infrachem operates the Rectisol plant on the Sasol One Site. The purpose of the Rectisol plant is "dew point correction" and " $\text{CO}_2$ " removal. Due to the high concentration of methane and other hydrocarbons, the gas from the first two stages are sent to the flare and those from the last three stages are sent to atmosphere through the Steam Station 1 Stacks. Emissions include hydrocarbons specifically benzene with high concentrations of  $\text{CO}_2$  emitted from the Steam Station 1 stacks.

#### Thermal Oxidation

Sasol Infrachem operates a thermal oxidation unit where various waste streams from various business units are thermally oxidized to harmless components. As part of the oxidation process, heat is recovered by means of steam, which supplements the steam supply to the plants from the Steam Stations. Three incinerators are newold high sulphur pitch incinerators as well as a caustic incinerator. The on high sulphur pitch incinerator have a bag house for particulate emission control, whilst the caustic incinerator have a caustic scrubber to have both  $\text{SO}_2$  and particulate matter emission control.

Thermal Oxidation also operates two API storage dams on the Sasol 1 site. Historically a OSB dam was operated but this facility was decommissioned and capped.

#### Benfield

Sasol Infrachem operates a Benfield unit as part of the ammonia plant on the Sasol One Site. The Benfield unit consists of a  $\text{CO}_2$  absorber column where  $\text{CO}_2$  is removed from the process gas stream using the benfield solution. The benfield solution is regenerated in the desorber column where the  $\text{CO}_2$  is desorbed to the atmosphere.

#### Nitric acid plant (NAP)

A nitric acid plant is operational at the Sasol Bunsen Street site. Ammonia is piped from the cold storage area to the nitric acid plant where it is reacted with oxygen to produce  $\text{NO}_x$ , as an intermediate product, which is fed to a catalyst to selectively convert  $\text{NO}$  to  $\text{NO}_2$ . The  $\text{NO}_2$  is fed to a series of absorption columns where nitric acid is formed. The exhaust vent from the second tower, which contains  $\text{NO}_2$ , and  $\text{N}_2\text{O}$  is sent to the de- $\text{NO}_x$  reactor, where the gas is reduced over a catalyst to nitrogen and oxygen, which is released to atmosphere.

### Ammonium Nitrate solution

Sasol Infrachem operates the ammonium nitrate solution plant. This plant is integrated into the NAP plant. The nitric acid from the NAP plant is reacted with ammonia in a reactor to form the ammonium nitrate solution.

### Ammonium Nitrate Prill

Sasol Infrachem operates an ammonium nitrate prillan unit on the Sasol One Site. Aqueous ammonium nitrate is combined with off spec prill in a dissolving tank and then concentrated by means of parallel evaporators. The concentrated liquor is then fed to the top of the prill tower where after it is sprayed through the prill nozzles to obtain a desired diameter. The spheres fall inside the prill tower through counter current air flow which cools the droplet and forming the prill. The upward air flow is passed through three scrubbers at the top of the prill plant before it is vented to atmosphere. The prill is fed to drying, cooling and screening units where off spec prill is recycled to the dissolving tank whilst the on spec prill is packaged as the final product. The air used for drying is passed through a scrubber before being vented to atmosphere. Emissions are particulates coming from the scrubbers on top of the Prill tower as well as from the drying scrubbers.

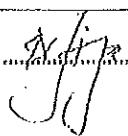
### Ammonia

Nitrogen from the Air Products plant on site is combined with hydrogen from the Rectisol stream to form ammonia in the ammonia plant. Inert gasses and hydrogen are vented to ammonia flare and combustion gasses (CO<sub>2</sub>, CO, NO<sub>2</sub> and NO) are vented to atmosphere from the super heater.

## 5.2. LISTED ACTIVITIES

Listed Activities, as published in terms of Section 21 of the AQA, authorised to be conducted at the premises by the licence holder:

Listed Activity Number	Category of Listed Activity	Sub-category of the Listed Activity	Listed Activity Name	Description of the Listed Activity
<b>Steam/Power Generation (Steam Stations 1, 2)</b>				
1	1	1.1	Solid Fuel Combustion Installations	Solid fuels (excluding biomass) combustion installations used primarily for steam raising or electricity generation
<b>Auto Thermal Reformers (ATR) and Rectisol</b>				
2	2	2.1	Petroleum Industry	Petroleum industry, the production of gaseous and liquid fuels as well as petrochemicals from crude oil, coal, gas or biomass
<b>Thermal Oxidation</b>				
3	8	8.1	Thermal treatment of hazardous and general waste	Facilities where general and hazardous waste are treated by the application of heat (Applicable : Capacity of Incinerator > 10kg/hour)
<b>Nitric acid plant</b>				
4	7	7.1	Inorganic Chemical	The use of ammonia in the

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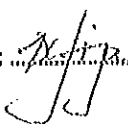
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Listed Activity Number	Category of Listed Activity	Sub-category of the Listed Activity	Listed Activity Name	Description of the Listed Activity
			Industry	manufacturing of ammonia
5	7	7.2	Inorganic Chemical Industry	The primary production of nitric acid in concentrations exceeding 10%
Ammonium nitrate solution				
6	7	7.1	Inorganic Chemical Industry	The use of ammonia in the manufacturing of ammonia
7	7	7.3	Inorganic Chemical Industry	The manufacturing of ammonium nitrate and its processing into fertilisers
Ammonium nitrate prill				
8	7	7.1	Inorganic Chemical Industry	The use of ammonia in the manufacturing of ammonia
9	7	7.3	Inorganic Chemical Industry	The manufacturing of ammonium nitrate and its processing into fertilisers
Ammonia				
10	7	7.1	Inorganic Chemical Industry	The production of ammonia

### 5.3. UNIT PROCESS OR PROCESSES

List of all unit processes associated with the listed activities to be undertaken at the site of work.

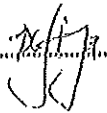
Unit Process	Function of Unit Process	Batch or Continuous Process
ATR		
Auto Thermal reformers	Convert natural gas to reform gas	Continuous
Membrane separators	Purification of reformed gas	Continuous
Flares	Destruction of gas	Batch
Rectisol		
Rectisol	CO <sub>2</sub> removal and dew point correction	Continuous
Water and waste – Thermal oxidation		
B6993 Spent Caustic Incinerator	The incineration of spent caustic solution and off specification solvent products including MIBK by-products in a down fired incinerator.	Continuous
Spent Caustic Storage F6903	Intermediate storage	Batch
Hydrocarbon Solvents F6963 A/B F6927 B	Intermediate storage	Batch
Sodium Carbonate F6954	Intermediate storage	Batch

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Unit Process	Function of Unit Process	Batch or Continuous Process
Caustic F6959 / F6975	Intermediate storage	Batch
B6930 High Sulphur Pitch Incinerator	The incineration of High Sulphur Pitch, Organic solvents and High Organic waters in a limestone fluidized bed unit.	Continuous
HSP Storage tanks F6926 / F6990	Intermediate storage	Batch
HOW tank F6938	Intermediate storage	Batch
BFW tank F6939	Intermediate storage	Batch
B6990 Chemical Incinerator	The incineration of heavy oils, off-specification waxes, Sasol spent catalyst, funda filter cake, slop solvents and high organic waste.	Continuous
Product tank	Intermediate storage	Batch
<b>Steam Stations</b>		
Fuel oil tanks	Holding fuel	Continuous
Coal bunkers/silos	Holding coal	Continuous
15 Boilers	Steam production	Continuous
Feed water tanks	Holding water	Continuous
Resins (HCL, caustic)	Holding chemicals	Continuous
NH <sub>3</sub> tank	Holding ammonia	Continuous
Blow down tank		Continuous
<b>NITRIC ACID (NAP)</b>		
NO reactor	Reaction of NH <sub>3</sub> and air to form NO	Continuous
Absorber columns	Absorption of NO <sub>2</sub> to HNO <sub>3</sub>	Continuous
De-NOx reactor	Reduction of NOx to O <sub>2</sub> and N <sub>2</sub>	Continuous
<b>AMMONIUM NITRATE</b>		
AN reactor	Reaction to form ammonium nitrate	Continuous
Neutralizer	pH correction	Continuous
AN solution tank	Storage of AN solution	Continuous
<b>PRILLAN</b>		
Wet section	Concentration of ammonium NH <sub>4</sub> OH solution	Continuous
Dry section	Drying of prilled NH <sub>4</sub> OH	Continuous
Storage	Storage of prilled NH <sub>4</sub> OH	Continuous

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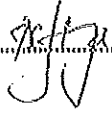
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Unit Process	Function of Unit Process	Batch or Continuous Process
<b>AMMONIA</b>		
CO <sub>2</sub> capture	Remove moisture from the CO <sub>2</sub> stream	Continuous
CO-shift	Reacts CO + steam to form H <sub>2</sub>	Continuous
Benfil	Removal of CO <sub>2</sub> from the process stream	Continuous
PSA	Production of LPH <sub>2</sub>	Continuous
Deoxo	N <sub>2</sub> purification	Continuous
Ammonia synthesis	Production of NH <sub>3</sub>	Continuous
BFW	Demineralized water	Continuous

#### 5.4. HOURS OF OPERATIONS

Unit Process / Plant	Operating Hours (e.g. 07h00 – 17h00)	No. Days Operation per Year
<b>ATR</b>		
Reformers	24 hours	365
Membrane separators	24 hours	365
Flares	Ad hoc	When required – upsets, start ups and shut downs
<b>Water and waste – Thermal Oxidation</b>		
B6993 Spent Caustic Incinerator	24 Hours	365
B6930 High Sulphur Pitch Incinerator	24 Hours	365
B6990 Chemical Incinerator	24 Hours	365
<b>Steam Stations</b>		
Fuel oil tanks	24 hours	365
Coal bunkers/silos	24 hours	365
15 Boilers	24 hours	365
Feed water tanks	24 hours	365
Resins (HCL, caustic)	24 hours	365
Coarse ash	24 hours	365
Ash water	24 hours	365
NH <sub>3</sub> tank	24 hours	365
Blowdowns tank	24 hours	365
<b>NITRIC ACID</b>		
NO reactor	24 hours	365
Absorber columns	24 hours	365
De-NOx reactor	24 hours	365

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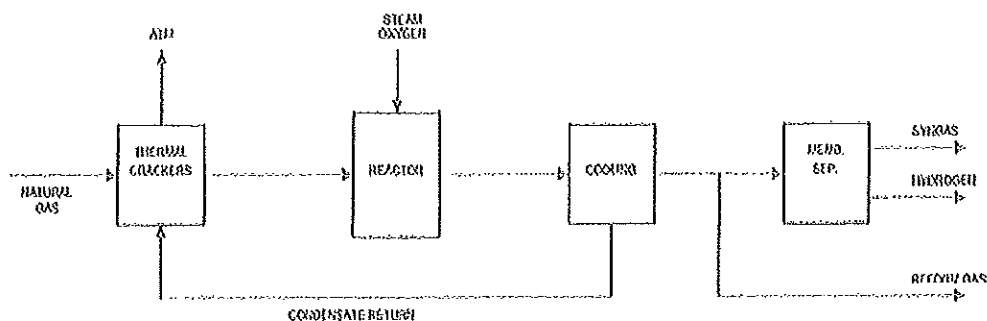
Unit Process / Plant	Operating Hours (e.g. 07h00 – 17h00)	No. Days Operation per Year
<b>AMMONIUM NITRATE</b>		
AN reactor	24 hours	365
Neutralizer	24 hours	365
AN solution tank	24 hours	365
<b>PRILLAN</b>		
Wet section	24 hours	365
Dry section	24 hours	365
Storage	24 hours	365
<b>AMMONIA</b>		
CO <sub>2</sub> capture	24 hours	365
CO-shift	24 hours	365
Benfield	24 hours	365
PSA	24 hours	365
Ammonia synthesis	24 hours	365
BFW	24 hours	365

## 5.5 GRAPHICAL PROCESS INFORMATION

Simplified block diagram with the name of each unit process in a block; showing links between all unit processes or blocks.

Process flow chart(s) clearly indicating inputs, outputs and emissions at the site of works, including points of potential fugitive emissions and emergency releases.

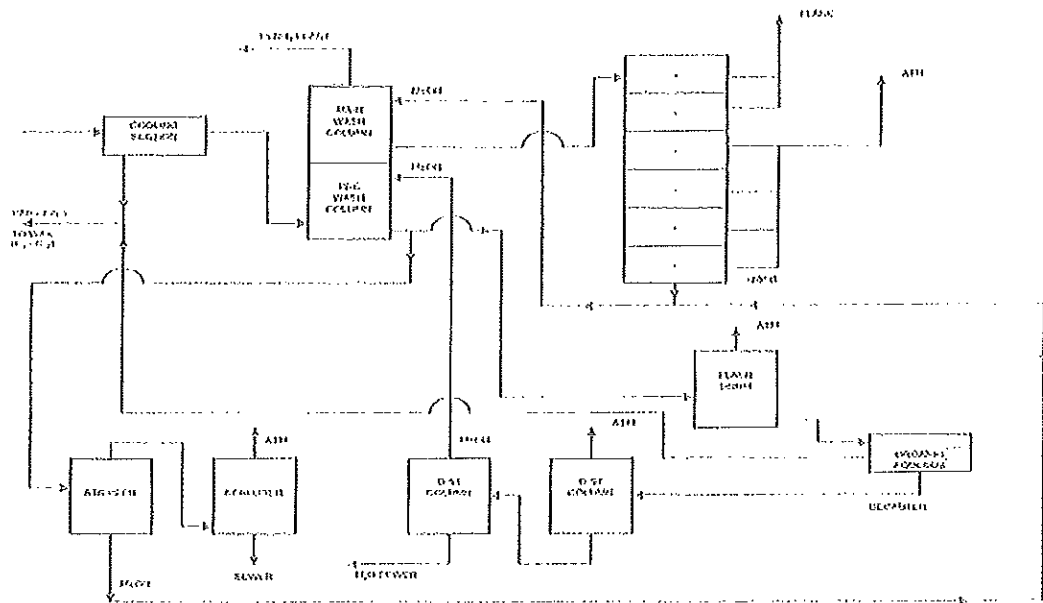
### Auto Thermal Reformers (ATR)



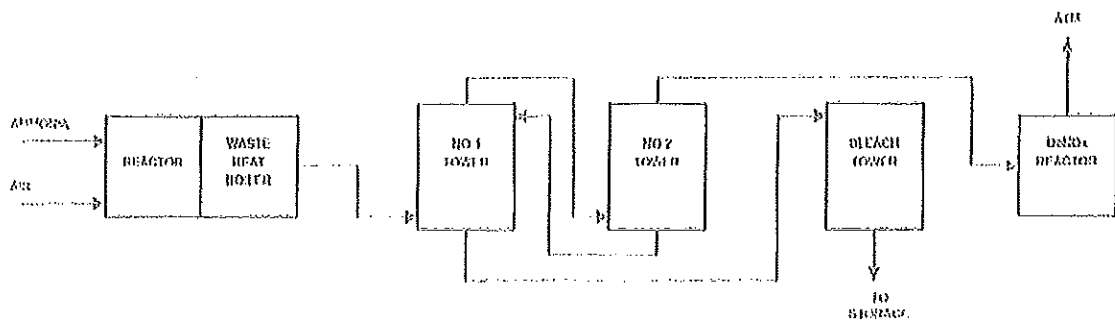
Rectisol

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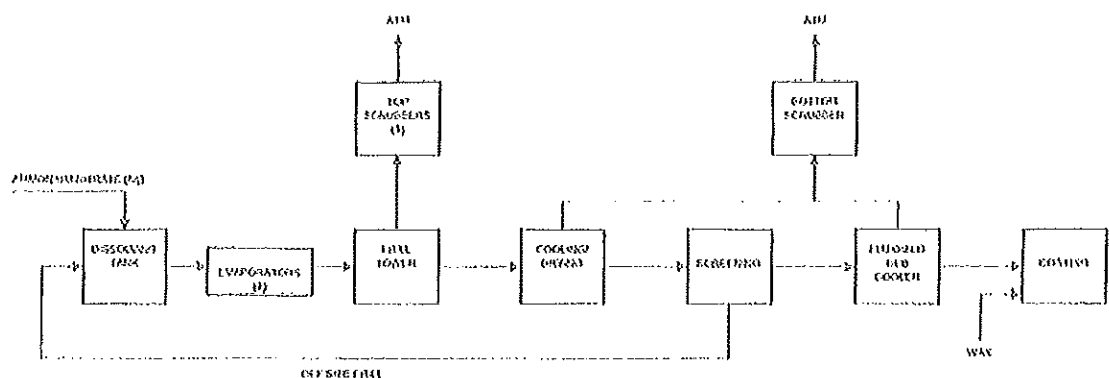
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### Sasol Nitro - Nitric Acid Plant



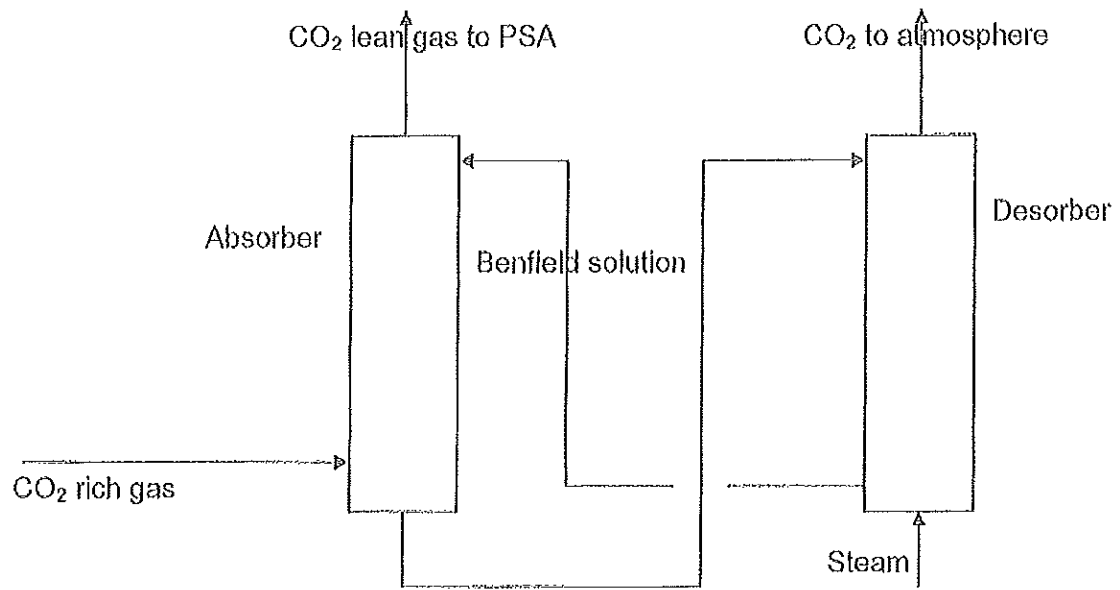
### Ammonium Nitrate Prillan Plant



**Benfield Plant:**

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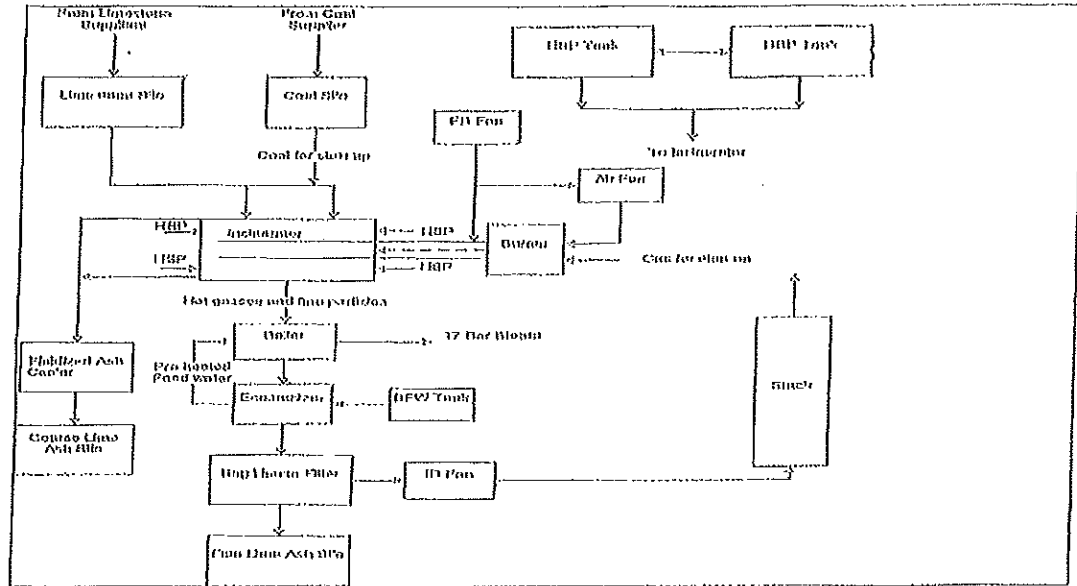
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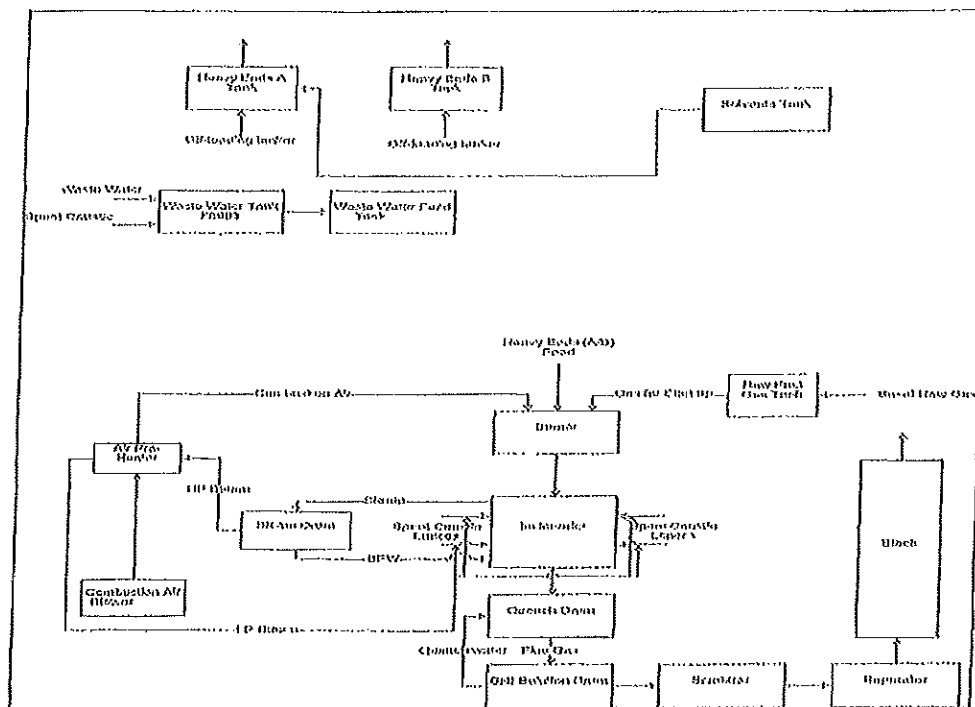
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Thermal Oxidation



Block Flow Diagram of HSP Incinerator

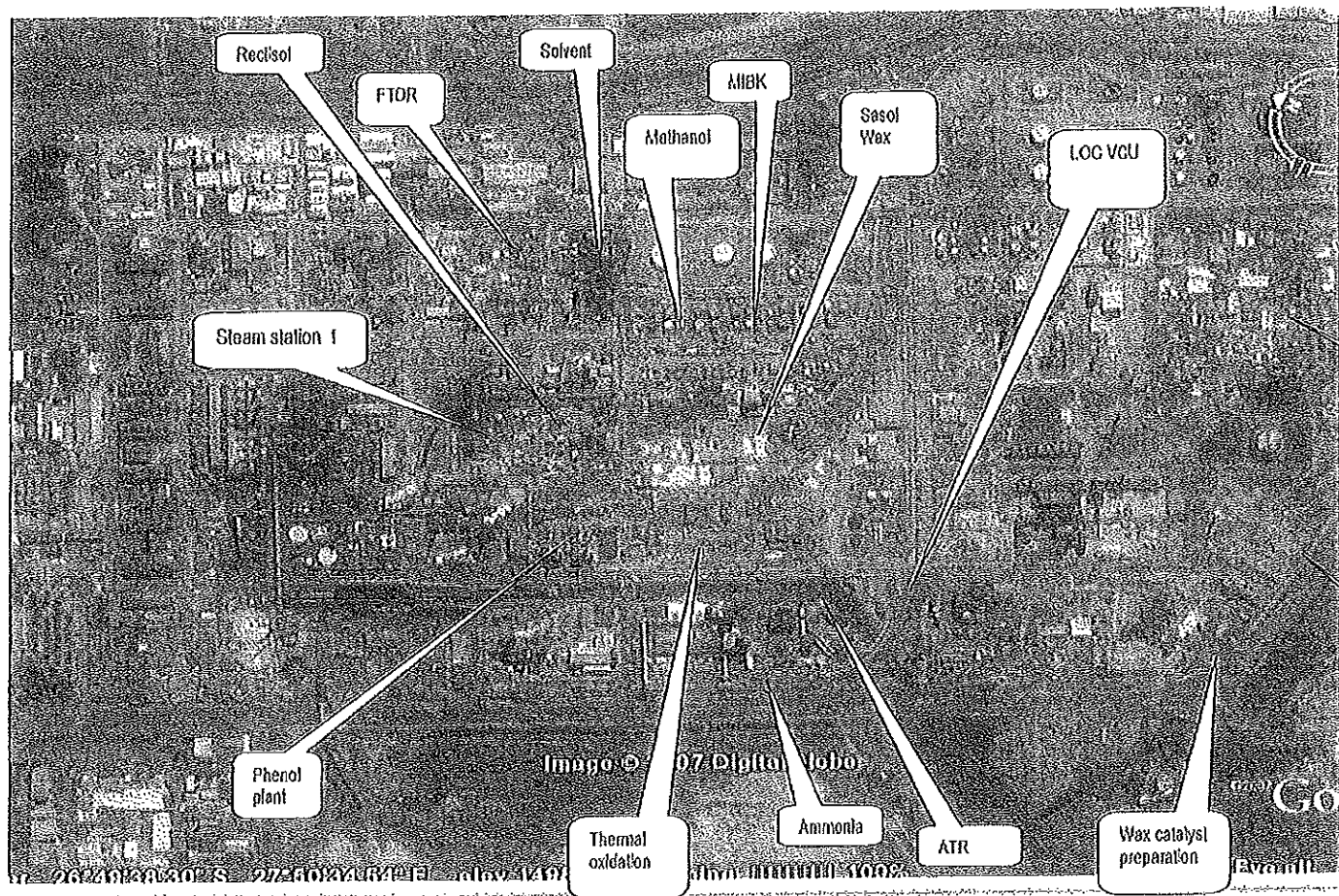


Block Flow Diagram of Spent Catalytic Incinerator

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Site layout diagram (plan view and to scale) indicating location of unit processes, plants, buildings, stacks, stockpiles and roads (include true north arrow and scale).




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## 6. RAW MATERIALS AND PRODUCTS

## 6.1. Raw materials used

Raw Material Type	Maximum Permitted Consumption Rate (Quantity)	Units (quantity/period)
ATR		
Natural Gas		Nm <sup>3</sup> /h
Rectisol		
Gas mixture (CO, H <sub>2</sub> , CO <sub>2</sub> , CH <sub>4</sub> )	150 000	Nm <sup>3</sup> /h
Water and waste – Thermal oxidation		
Spent Caustic	3.5	tons/year
Organic Solvents	1.5	tons/hour
High Sulphur Pitch	2.5	tons/hour
Organic Solvents	1.0	tons/hour
Limestone	3.0	tons/hour
Organic waste water	2.0	tons/hour
Off- specification waxes	60	tons/ month
Sasol spent catalyst	204	tons/ month
High sulphur pitch	730	tons/ month
Funda filter cake	220	tons/ month
Polyethylene wax	80	tons/ month
Other solid waste	150	tons/ month
High organic waste	400	tons/ month
Pitch/ tar waste Slop oils	150	tons/ month
Steam Stations		
Water (Steam station 1)	1 304	tons/hour
Water (Steam station 2)	1 467	tons/hour
Water (Steam station 3)	255	tons/hour
Coal (Steam station 1)	245.2	tons/hour

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
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Coal (Steam station 2)	228.2	tons/hour
Coal (Steam Station 3)	35.5	tons/hour
Ammonia		
Gas mixture (CO, H <sub>2</sub> , CO <sub>2</sub> , CH <sub>4</sub> )		Nm <sup>3</sup> /hr
Nitrogen		Nm <sup>3</sup> /hr
Steam		tons/hour
Prillan		
Ammonia nitrate solution (88%)		tons/day
Nitric Acid/Ammonium Nitrate		
Ammonia		tons/day

## 6.2. PRODUCTION RATES

Product Name	Maximum Permitted Production Capacity (Quantity)	Units (quantity/period)
ATR		
Reformed gas (CO and H <sub>2</sub> )		Nm <sup>3</sup> /h
Rectisol		
Gas mixture (CO, H <sub>2</sub> , CO <sub>2</sub> , CH <sub>4</sub> )	110 000	Nm <sup>3</sup> /h
Thermal oxidation		
Sodium Carbonate	286.2	m <sup>3</sup> /day
Steam	20	tons/hour
Gypsum (Oxylime)	3	tons/hour
Catalyst	195	tons/month
Steam Stations		
Steam	163	Tons/day per boiler
Ammonia		
Liquid ammonia		tons/day
H <sub>2</sub>		Nm <sup>3</sup> /hour
Process tail gas		Nm <sup>3</sup> /hour
Nitrogen		Nm <sup>3</sup> /h
CO <sub>2</sub>		tons/hour
Ammonia hydroxide		tons/month

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Low pressure steam		tons/hour
Prilled Ammonium Nitrate		
Prilled ammonium nitrate		tons/day
Nitric Acid/Ammonium Nitrate		
Nitric acid		tons/day
Ammonium nitrate		tons/day

By-Product Name	Maximum Permitted Production Capacity (Quantity)	Units (quantity/period)
Catalyst	500	tons/year

## 6.3. MATERIALS USED IN ENERGY SOURCES

Materials for Energy Source	Actual Consumption Rate (Quantity)	Units (quantity/period)	Materials Characteristics
Coal (Thermal Oxidation)	Approx 20 ton per annum for start up of Incinerator B6930	t/a	Sulphur content: $\pm 0.5\%$ Ash Content: $\pm 30\%$
Nitro Electricity	2857247 kWh	kWh	n/a
Infrachem Electricity	1372224247	kWh	n/a
Process Tail Gas	35 000	Nm <sup>3</sup> /h	n/a
Start up Oil for boilers	6 000	m <sup>3</sup> /h	Ash: 0 Sulphur content: $\pm 1.0\%$


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## 6.4. SOURCES OF ATMOSPHERIC EMISSIONS

## 6.4.1. Point source parameters

Point Source Code	Source Name	Latitude (decimal degrees)	Longitude (decimal degrees)	Height of Release Above Ground (m)	Height Above Nearby Building (m)	Diameter at Stack Tip / Vent Exit (m)	Actual Gas Exit Temperature (°C)	Actual Gas Volumetric Flow (m³/hr)	Actual Gas Exit Velocity (m/s)	Emissions Hours	Type of Emissions (Continuous / Batch)
		South	East								
ATR											
1	Fired Heaters ATR A	26.82653	27.84331	65	-	3.32	190	794710	25.5	24 Hours	Continuous
2	Fired Heaters ATR B	26.82689	27.84069	65	-	3.32	190	769778	24.7	24 Hours	Continuous
STEAM STATIONS											
3	SS1 Boiler 4	26.82272	27.84006	75	N/a	2.5	160	260 000	3.7	24 Hours	Continuous
4	SS1 Boiler 5&6	26.82272	27.84007	75	N/a	2.5	160	505969	7.158	24 Hours	Continuous
5	SS1 Boiler 7&8	26.82272	27.84008	75	N/a	2.5	160	505969	7.158	24 Hours	Continuous
6	SS2 Boiler 1 to 7	26.82247	27.84853	145	N/a	7.8	160	1737413	10.1	24 Hours	Continuous
THERMAL OXIDATION											
7	Old HSP incinerator	26.82556	27.84044	40	N/a	1.5	570	24811	3.9	24 Hours	Continuous
8	New HSP incinerator	26.82544	27.84022	40	N/a	1.53	171	173411	26.2	24 Hours	Continuous

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Point Source Code	Source Name	Latitude (decimal degrees)	Longitude (decimal degrees)	Height of Release Above Ground (m)	Height Above Nearby Building (m)	Diameter at Stack Tip / Vent Exit (m)	Actual Gas Exit Temperature (°C)	Actual Gas Volumetric Flow (m³/hr)	Actual Gas Exit Velocity (m/s)	Emissions Hours	Type of Emissions (Continuous / Batch)		
		South	East										
9	Caustic incinerator	26.82544	27.84086	40	N/a	1.2	83	52522	12.9	24 Hours	Continuous		
RECTISOL													
	Rectisol E stream off gas	26.82272	27.84006	75	N/a	5	Combined with Steam Station 1					24 Hours	Continuous
PRILLIN/AMMONIUM NITRATE													
10	Prill Tower	26.82881	27.84078	85	N/a	1.5	23.9	185 000	28.3	24 Hours	Batch		
11	Scrubber stack 1	26.82881	27.84078	22	N/a	1	32	80 000	28	24 Hours	Batch		
12	Scrubber stack 2	26.82881	27.84078	22	N/a	1	32	80 000	28	24 Hours	Batch		
Nitric Acid PLANT													
13	Effluent stack	26.82542	27.86047	75	N/a	1.5	215	150 000	24	24 Hours	Continuous		

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## 2. Area and/or line source parameters

Area Source Code	Source Name	Source Description	Latitude (decimal degrees) of SW corner	Longitude (decimal degrees) of SW corner	Height of Release Above Ground (m)	Length of Area (m)	Width of Area (m)	Emissions Hours	Type of Emissions
1	Old OSBs	Water separation basin	26.82731	27.84106	0	20	15	24 hours	Continuous
2	APIs	Water separation basin	26.83453	27.84419	0	60	50	24 hours	Continuous
3	New OSBs	Water separation basin	26.83283	27.97206	0	100	20	24 hours	Continuous
4	Fine ash dam 5	Solids dams containing fine ash	26.844267	27.817489	40m	1 125	875	24 hours	Continuous

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## 7. APPLIANCES AND MEASURES TO PREVENT AIR POLLUTION

## 7.1. Appliances and control measures


Associated Source Code	Appliances			Abatement Equipment Control Technology							
	Appliance / Process Equipment Number	Appliance Serial Number	Appliance Type / Description	Abatement Equipment Technology Name and Model	Abatement Equipment Technology Manufacture Date	Commission Date	Date of Significant Modification / Upgrade	Technology Type	Design Capacity	Minimum Control Efficiency (%)	Minimum Utilisation (%)
3	SS1 Boiler 4	Not available	SS1 Boiler 4	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%
4	SS1 Boiler 5	Not available	Boiler 5	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%
	SS1 Boiler 6	Not available	Boiler 6	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%
5	SS1 Boiler 7	Not available	Boiler 7	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%
	SS1 Boiler 8	Not available	Boiler 8	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%
6 1 stack 7 boilers	SS2 Boiler 1	Not available	Boiler 9	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%
	SS2 Boiler 2	Not available	Boiler 10	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%
	SS2 Boiler 3	Not available	Boiler 11	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%

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Associated Source Code	Appliances			Abatement Equipment Control Technology							
	Appliance / Process Equipment Number	Appliance Serial Number	Appliance Type / Description	Abatement Equipment Name and Model	Abatement Equipment Technology Manufacture Date	Commission Date	Date of Significant Modification / Upgrade	Technology Type	Design Capacity	Minimum Control Efficiency (%)	Minimum Utilisation (%)
	SS2 Boiler 4	Not available	Boiler 12	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%
	SS2 Boiler 5	Not available	Boiler 13	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%
	SS2 Boiler 6	Not available	Boiler 14	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%
	SS2 Boiler 7	Not available	Boiler 15	Walter/Lurgis	Not available	Not available	Not available	Electrostatic precipitators	Not available	Not available	96%
8	Thermal Oxidation	Not available	New HSP incinerator	Not available	Not available	Not available	Not available	Baghouse	Not available	Not available	96%
9	Thermal Oxidation	Not available	Caustic incinerator	Not available	Not available	Not available	Not available	Venturi Scrubber	Not available	Not available	96%
10	Prillan Plant	Not available	Prill Tower	Not available	Not available	Not available	Not available	Scrubber	Not available	Not available	96%
11	Prillan Scrubber 1	Not available	Prill Tower	Not available	Not available	Not available	Not available	Scrubber	Not available	99.5	96%
12	Prillan Scrubber 2	Not available	Prill Tower	Not available	Not available	Not available	Not available	Scrubber	Not available	Not available	96%
13	NAP Plant	Not available	Effluent stack	Not available	Not available	Not available	Not available	Selective catalytic reduction	Not available	Not available	96%

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Associated Source Code	Appliances			Abatement Equipment Control Technology							Minimum Utilisation (%)
	Appliance / Process Equipment Number	Appliance Serial Number	Appliance Type / Description	Abatement Equipment Name and Model	Abatement Equipment Manufacture Date	Commission Date	Date of Significant Modification / Upgrade	Technology Type	Design Capacity	Minimum Control Efficiency (%)	
FMF 1	Factory Main flare 1*	Not available	Factory Main flare 1*	Flare	Not available	Not available	Not available	Flare	Not available	Not available	96%
FMF 2	Factory Main flare 2*	Not available	Factory Main flare 2*	Flare	Not available	Not available	Not available	Flare	Not available	Not available	
AF 1	Ammonia flare*	Not available	Ammonia flare*	Flare	Not available	Not available	Not available	Flare	Not available	Not available	96%
ASF 1	Ammonia storage flare*	Not available	Ammonia storage flare*	Flare	Not available	Not available	Not available	Flare	Not available	Not available	96%

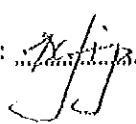
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**7.2. POINT SOURCE – MINIMUM EMISSIONS STANDARDS MAXIMUM EMISSIONS RATES  
(UNDER NORMAL WORKING CONDITIONS)**


Point Source Code	Pollutant Name	Maximum Release Rate			Duration of Emissions
		(mg/Nm <sup>3</sup> )	Date to be Achieved By	Average Period	
1 ATR A	PM	120	1 April 2015	Daily	Continuous
	NO <sub>x</sub>	1700	1 April 2015	Daily	Continuous
	SO <sub>2</sub>	1700	1 April 2015	Daily	Continuous
2 ATR B	PM	120	1 April 2015	Daily	Continuous
	NO <sub>x</sub>	1700	1 April 2015	Daily	Continuous
	SO <sub>2</sub>	1700	1 April 2015	Daily	Continuous
3 Boiler 4	PM	400	Immediately	Daily	Continuous
	SO <sub>2</sub>	3500	1 April 2015	Daily	Continuous
	NO <sub>x</sub>	1100	1 April 2015	Daily	Continuous
4 Boiler 5&6	PM	400	Immediately	Daily	Continuous
	SO <sub>2</sub>	3500	1 April 2015	Daily	Continuous
	NO <sub>x</sub>	1100	1 April 2015	Daily	Continuous
5 Boiler 7&8	PM	400	Immediately	Daily	Continuous
	SO <sub>2</sub>	3500	1 April 2015	Daily	Continuous
	NO <sub>x</sub>	1100	1 April 2015	Daily	Continuous
6 SS2 Boiler 1-7	PM	265	Immediately	Daily	Continuous
	SO <sub>2</sub>	3500	1 April 2015	Daily	Continuous
	NO <sub>x</sub>	1100	1 April 2015	Daily	Continuous
7* Thermal Oxidation (90 Furnace)	Particulates	Cannot be measured due to high temperature			
	CO	75	Immediately	Daily	Continuous
	NO <sub>x</sub> as NO <sub>2</sub>	80 ppm	Immediately	Daily	Continuous
	SO <sub>2</sub>	2.7%	Immediately	Daily	Continuous
	HCl	10	1 April 2015	Daily	Continuous
	HF	1	1 April 2015	Daily	Continuous
	Pb+As+Sb+Cr+Co+Cu+Mn+Ni+V	Cannot be measured due to high temperature			
	Hg				
	Cd+Ti				

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Point Source Code	Pollutant Name	Maximum Release Rate			Duration of Emissions
		(mg/Nm <sup>3</sup> )	Date to be Achieved By	Average Period	
	TOC	10	1 April 2015	Daily	Continuous
	NH <sub>3</sub>	10	1 April 2015	Daily	Continuous
	Dioxins and furans	Cannot be measured due to high temperature			
8* Thermal Oxidation (30 Furnace)	Particulates	50	Immediately	Daily	Continuous
	CO	75	1 April 2015	Daily	Continuous
	NO <sub>x</sub> as NO <sub>2</sub>	250 ppm	Immediately	Daily	Continuous
	SO <sub>2</sub>	600 ppm	Immediately	Daily	Continuous
	HCl	10	1 April 2015	Daily	Continuous
	HF	1	1 April 2015	Daily	Continuous
	Pb+As+Sb+Cr+Co+Cu+Mn+Ni+V	0.5	1 April 2015	Daily	Continuous
	Hg	0.05	1 April 2015	Daily	Continuous
	Cd+Tl	0.05	1 April 2015	Daily	Continuous
	TOC	10	1 April 2015	Daily	Continuous
	NH <sub>3</sub>	10	1 April 2015	Daily	Continuous
	Dioxins and furans	0.1 ng TEQ/Nm <sup>3</sup>	1 April 2015	Daily	Continuous
9* Thermal Oxidation (93 Furnace)	Particulates	200	Immediately	Daily	Continuous
	CO	75	1 April 2015	Daily	Continuous
	NO <sub>x</sub> as NO <sub>2</sub>	50	1 April 2015	Daily	Continuous
	SO <sub>2</sub>	200	1 April 2015	Daily	Continuous
	HCl	10	1 April 2015	Daily	Continuous
	HF	1	1 April 2015	Daily	Continuous
	Pb+As+Sb+Cr+Co+Cu+Mn+Ni+V	0.5	1 April 2015	Daily	Continuous
	Hg	0.05	1 April 2015	Daily	Continuous
	Cd+Tl	0.05	1 April 2015	Daily	Continuous
	TOC	10	1 April 2015	Daily	Continuous
	NH <sub>3</sub>	10	1 April 2015	Daily	Continuous
	Dioxins and furans	0.1 ng TEQ/Nm <sup>3</sup>	1 April 2015	Daily	Continuous
10	Particulates	50	Immediately	Daily	Batch
	NH <sub>3</sub>	100	1 April 2015	Daily	Batch

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Point Source Code	Pollutant Name	Maximum Release Rate			Duration of Emissions
		(mg/Nm <sup>3</sup> )	Date to be Achieved By	Average Period	
11	Particulates	50	Immediately	Daily	Batch
	NH <sub>3</sub>	100	1 April 2015	Daily	Batch
12	Particulates	50	Immediately	Daily	Batch
	NH <sub>3</sub>	100	1 April 2015	Daily	Batch
13	NOx	500	Immediately	Daily	Continuous

\*: No halogenated components may be combusted in any of the incinerators

#### Point source – operating requirements

7.2.1 The licence holder must report any non-compliance with the condition stipulated in the license

7.2. 2 Since the licence holder's activities are carried out in a national air pollution priority area (Vaal Triangle Air shed Priority Area), further stricter condition may be introduced should it be found prudent to do so

7.2.3 The licence holder is responsible for ensuring compliance with conditions stipulated in this licence.


7.2.4 All records of compliance and noncompliance must be maintained and be kept for at least five (5) years.

7.2. 5 Any abnormalities experienced shall form part of the normal part of the monthly reporting and be forwarded to the licensing authority.

7.2.6 The licence holder must comply with air emissions reporting requirements as stipulated in the listed activities and associated minimum emissions standards in terms of the National Environmental Management: Air Quality Act (39 of 2004) (Government Notice No. 248, Gazette No. 33064 dated 30 March 2010 as amended in Government Notice No.893, Gazette No.37054 dated 22 November 2013)

7.2.7 The licence holder must comply with air emissions monitoring or sampling requirements as stipulated in the listed activities and associated minimum emissions standards in terms of the National Environmental Management: Air Quality Act (39 of 2004) (Government Notice No. 248, Gazette No. 33064 dated 30 March 2010 as amended in Government Notice No.893, Gazette No.37054 dated 22 November 2013). Section 4.3 of the licence should be taken into account should the facility wish to use another sampling method

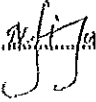
#### 7.3. POINT SOURCE OPERATING CONDITIONS (UNDER START-UP, MAINTENANCE AND SHUT-DOWN CONDITIONS)

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The following conditions must be adhered to at minimum during start up, maintenance and shut down conditions:


Should normal start up, maintenance and shutdown conditions exceed a period of 48 hours, Section 30 of the National Environmental Management Act, 1998 (Act No. 107 of 1998), shall apply.

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## 7.4. POINT SOURCE – EMISSIONS MONITORING AND REPORTING REQUIREMENTS


Point Source Code	Emissions Sampling / Monitoring Method	Sampling Frequency	Sampling Duration	Parameters to be measured	Parameters to be reported	Conditions under which monitoring should be stopped	Reporting Frequency
1	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	At least Annually	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Upon written approval by the Air Quality Officer	Annually
2	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	At least Annually	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Upon written approval by the Air Quality Officer	Annually
3	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	At least Annually	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Upon written approval by the Air Quality Officer	Annually
4	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations	At least Annually	As Indicated in the National Environmental Management Air Quality Act (39 of 2004)	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Upon written approval by the Air Quality Officer	Annually

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	(Refer to Schedule A)		Standards and Regulations (Refer to Schedule A)				
5	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	At least Annually	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Upon written approval by the Air Quality Officer	Annually
6	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	At least Annually	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Particulates, SO <sub>2</sub> and NO <sub>x</sub>	Upon written approval by the Air Quality Officer	Annually
7	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	At least Annually	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	SO <sub>2</sub> , NO <sub>x</sub> , CO, HCl, HF, NH <sub>3</sub> , TOC,	SO <sub>2</sub> , NO <sub>x</sub> , CO, HCl, HF, NH <sub>3</sub> , TOC,	Upon written approval by the Air Quality Officer	Annually
8	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	At least Annually	As Indicated in the National Environmental Management Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	Particulates, SO <sub>2</sub> , NO <sub>x</sub> , CO, HCl, HF, NH <sub>3</sub> , Pb, As, Sb, Cr, Co, Cu, Mn, Ni, V,	Particulates, SO <sub>2</sub> , NO <sub>x</sub> , CO, HCl, HF, NH <sub>3</sub> , Pb, As, Sb, Cr, Co, Cu, Mn, Ni, V,	Upon written approval by the Air Quality Officer	Annually

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		Schedule A)	Hg, Cd, Ti, TOC, dioxins&furans	Hg, Cd, Ti, TOC, dioxins&furans		Annually
9	As Indicated in the National Environmental Management: Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	At least Annually	As Indicated in the National Environmental Management: Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	Particulates, SO <sub>2</sub> , NO <sub>x</sub> , CO, HCl, HF, NH <sub>3</sub> , Pb, As, Sb, Cr, Co, Cu, Mn, Ni, V, Hg, Cd, Ti, TOC, dioxins&furans	Upon written approval by the Air Quality Officer	Annually
10	As Indicated in the National Environmental Management: Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	At least Annually	As Indicated in the National Environmental Management: Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	Particulates and NH <sub>3</sub>	Upon written approval by the Air Quality Officer	Annually
11	As Indicated in the National Environmental Management: Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	At least Annually	As Indicated in the National Environmental Management: Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	Particulates and NH <sub>3</sub>	Upon written approval by the Air Quality Officer	Annually
12	As Indicated in the National Environmental Management: Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	At least Annually	As Indicated in the National Environmental Management: Air Quality Act (39 of 2004) Standards and Regulations (Refer to Schedule A)	Particulates and NH <sub>3</sub>	Upon written approval by the Air Quality Officer	Annually

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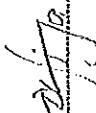
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				Regulations (Refer to Schedule A)					
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7.5. AREA AND/OR LINE SOURCE – MANAGEMENT AND MITIGATION MEASURES

Area and/or Line Source Code	Area and/or Line Source Description	Description of Specific Measures	Timeframe for Achieving Required Control Efficiency	Method of Monitoring Measures Effectiveness	Contingency Measures
None					

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## 7.6. ROUTINE REPORTING AND RECORD-KEEPING

### Complaints register

The licence holder must maintain a complaints register at its premises, and such register must be made available for inspections. The complaints register must include the following information on the complainant, namely, the name, physical address, telephone number, date and the time when the complaint was registered. The register should also provide space for noise, dust and offensive odours complaints.

Furthermore, the licence holder is to investigate and, monthly, report to the licencing authority in a summarised format on the total number of complaints logged. The complaints must be reported in the following format with each component indicated as may be necessary:

- (a) Source code / name;
- (b) Root cause analysis;
- (c) Calculation of impacts / emissions associated with incidents and dispersion modelling of pollutants, where applicable;
- (d) Measures implemented or to be implemented to prevent recurrence; and
- (e) Date by which measure will be implemented.

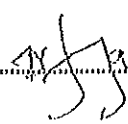
The licensing authority must also be provided with a copy of the complaints register. The record of a complaint must be kept for at least 5 (five) years after the complaint was made.

## 7.7 ANNUAL REPORTING

The licence holder must complete and submit to the licensing authority an annual report. The report must include information for the year under review (i.e. annual year end of the company). The report must be submitted to the licensing authority not later than 60 (sixty) days after the end of each reporting period. The annual report must include, amongst others, the following items:

- (a) Pollutant emissions trend;
- (b) Compliance audit report(s);
- (c) Major upgrades projects (i.e. abatement equipment or process equipment); and
- (d) Greenhouse gas emissions.

The holder of the licence must keep a copy of the annual report for a period of at least 5 (five) years.

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## 8. DISPOSAL OF WASTE AND EFFLUENT ARISING FROM ABATEMENT EQUIPMENT CONTROL TECHNOLOGY

The disposal of any waste and effluent arising from the abatement equipment control technology must comply with the relevant legislation and requirements of the relevant authorities.

Unique Stack or Area ID (As per 5.4.1 or 5.4.5 above)	Waste / Effluent Type	Hazardous Components Present	Method of Disposal	Registration / Permit / License Status
4,	Ash	None	Land filling	n/a
7,	Gypsum	None	Land filling	n/a
All scrubber liquor and water effluent are treated at the Sasol bio- and water works facility				

## 9. PENALTIES FOR NON-COMPLIANCE WITH LICENCE AND STATUTORY CONDITIONS OR REQUIREMENTS

Failure to comply with any of the licence and relevant statutory conditions and/or requirements is an offence, and licence holder, if convicted, will be subjected to those penalties as set out in section 52 of the AQA.

## 10. REPORTING OF ABNORMAL RELEASES AND EMERGENCY RESPONSES

The holder must prevent deviations from normal operating conditions that would result in pollution exceeding specified limit values. If any conditions exist that will result in excessive emissions or nuisance must be immediately reported to the Air Quality Officer. Section 30 NEMA incidence must also be reported to the Air Quality Officer within 24 hours. Where excessive emissions occur, which could cause adverse health and environmental impacts or nuisance, urgent corrective measures must be taken by the holder to contain or minimise the emissions through operational interventions. Remediation, if required shall be carried out to the satisfaction of the licensing authority and/or any other government agencies.

## 11. APPEAL OF ATMOSPHERIC EMISSIONS LICENCE

11.1 The holder of the authorization must notify every registered interested and affected party, in writing and within five (5) working days of the date of issue, of the holder's receipt of this atmospheric emissions licence.

11.2 The written notification referred to in Condition 11.1 above must –

11.2.1 Specify the date on which the atmospheric emissions licence was issued;

11.2.2 Inform Interested and affected parties of the appeal procedure provided for in Chapter 7 the GN No R543 of 18 June 2010; and

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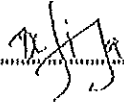
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11.2.3 Advise interested and affected parties that a copy of the atmospheric emissions licence and reasons for the decision will be furnished on request

11.3 An appeal against the decisions contained in this atmospheric emissions licence must be lodged, in writing with the: Director: Environmental Health and Emergency Services, Fozile Dabi District Municipality, PO Box 10, Sasolburg, 1949, Tel No: 016 970 8600, Fax No: 016 973 1582

## 12. REVIEW

- 12.1 The authority shall have the right to review the licence continuously within the period as stipulated in clause 1 above or as and when such review is deemed necessary by the Air Quality Officer;
- 12.2 Such review shall be done as a result of amendments in legislation or by virtue of findings from regular inspections done by the Air Quality Officer;
- 12.3 The authority shall serve the license holder with a 30(thirty) day notice when such a necessity arises;
- 12.4 The authority shall under no circumstances be barred by license holder from reviewing the license upon receiving notice of review.

Air Quality Officer Signature:  2014

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